

(Convenience translation of financial statements  
originally issued in Turkish)

## **Aygaz Anonim Őirketi and Subsidiaries**

**January 1 – March 31, 2012 interim condensed  
consolidated financial statements**

(Convenience translation of financial statements originally issued in Turkish)

**Aygaz Anonim Şirketi and Subsidiaries**

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(Convenience translation of financial statements originally issued in Turkish)

**Aygaz Anonim Şirketi and Subsidiaries**

**Condensed consolidated balance sheet as at March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

<b>Assets</b>	<b>Notes</b>	<b>Current period</b>	<b>Prior period</b>
		<b>(Not reviewed)</b>	<b>(Audited)</b>
		<b>March 31,</b>	<b>December 31,</b>
		<b>2012</b>	<b>2011</b>
<b>Current assets</b>			
Cash and cash equivalents	5	351.842	254.302
Trade receivables		359.234	299.099
-Due from related parties	21	20.348	23.370
-Other trade receivables	9	338.886	275.729
Other receivables		5.237	3.826
Inventories	10	193.294	185.984
Other current assets	16	47.428	40.219
<b>Total current assets</b>		<b>957.035</b>	<b>783.430</b>
<b>Non-current assets</b>			
Trade receivables	9	3.408	2.124
Other receivables		70	39
Financial investments	6	243.877	243.868
Investments accounted under equity method	11	1.061.963	1.020.096
Property, plant and equipment	12	576.514	572.806
Intangible assets	13	38.285	39.671
Deferred tax asset	20	144	78
Other non-current assets	16	47.005	50.011
<b>Total non-current assets</b>		<b>1.971.266</b>	<b>1.928.693</b>
<b>Total assets</b>		<b>2.928.301</b>	<b>2.712.123</b>

The accompanying accounting policies and notes presented between pages 7 and 41 form an integral part of these consolidated financial statements.

(Convenience translation of financial statements originally issued in Turkish)

**Aygaz Anonim Şirketi and Subsidiaries**

**Condensed consolidated balance sheet as at March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

		<b>Current period (Not reviewed)</b>	Prior period (Audited)
<b>Liabilities</b>	<b>Notes</b>	<b>March 31, 2012</b>	<b>December 31, 2011</b>
<b>Short term liabilities</b>			
Financial borrowings	7	<b>7.214</b>	1.764
Other financial liabilities	8	<b>521</b>	27
Trade payables		<b>390.611</b>	250.507
- Due to related parties	21	<b>112.830</b>	87.039
- Other trade payables	9	<b>277.781</b>	163.468
Other payables	15	<b>1.892</b>	19.469
Current tax liabilities	20	<b>13.973</b>	5.826
Provision for other liabilities		<b>2.291</b>	3.381
Other short term liabilities	16	<b>145.932</b>	158.152
<b>Total short term liabilities</b>		<b>562.434</b>	439.126
<b>Long term liabilities</b>			
Other payables	15	<b>68.437</b>	66.991
Provision for employment termination benefits		<b>17.495</b>	16.756
Deferred tax liabilities	20	<b>31.487</b>	34.619
<b>Total non-current liabilities</b>		<b>117.419</b>	118.366
<b>Equity</b>			
Share capital	17	<b>300.000</b>	300.000
Inflation adjustment to share capital	17	<b>71.504</b>	71.504
Adjustment to share capital		<b>(7.442)</b>	(7.442)
Valuation fund on financial assets		<b>144.407</b>	144.407
Currency translation adjustment		<b>1.000</b>	1.312
Restricted reserves		<b>294.346</b>	384.230
Risk hedge fund		<b>(4.795)</b>	(6.483)
Retained earnings		<b>1.356.535</b>	886.954
Net profit for the period		<b>92.409</b>	379.697
<b>Equity attributable to equity holders of the parent</b>		<b>2.247.964</b>	2.154.179
Non-controlling interests		<b>484</b>	452
<b>Total equity</b>		<b>2.248.448</b>	2.154.631
<b>Total liabilities and equity</b>		<b>2.928.301</b>	2.712.123

The accompanying accounting policies and notes presented between pages 7 and 41 form an integral part of these consolidated financial statements.

(Convenience translation of financial statements originally issued in Turkish)

**Aygaz Anonim Şirketi and Subsidiaries**

**Condensed consolidated income statement  
for the three month interim period ended March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

		<b>Current period (Not reviewed)</b>	Prior period (Not Reviewed)
	<b>Notes</b>	<b>January 1- March 31, 2012</b>	January 1- March 31, 2011
Sales revenue (net)		<b>1.393.572</b>	1.252.766
Cost of sales (-)		<b>(1.278.063)</b>	(1.148.230)
<b>Gross profit</b>		<b>115.509</b>	104.536
Marketing, sales and distribution expenses (-)		<b>(47.403)</b>	(39.116)
General administrative expenses (-)		<b>(26.379)</b>	(25.514)
Research and development expenses (-)		<b>(291)</b>	(212)
Other operating income		<b>9.085</b>	197.677
Other operating expenses (-)		<b>(486)</b>	(2.785)
<b>Operating profit</b>		<b>50.035</b>	234.586
Profit / (loss) from investments accounted under equity method	<b>11</b>	<b>40.490</b>	26.249
Finance income	<b>19</b>	<b>28.130</b>	60.518
Finance expense (-)	<b>19</b>	<b>(14.368)</b>	(62.670)
<b>Profit before tax</b>		<b>104.287</b>	258.683
<b>Tax income / (expense)</b>			
- Current tax expense for the period	<b>20</b>	<b>(15.080)</b>	(17.147)
- Deferred tax income / (expense)	<b>20</b>	<b>3.198</b>	3.668
<b>Net profit for the period</b>		<b>92.405</b>	245.204
<b>Profit attributable to:</b>			
Minority interest		<b>(4)</b>	(235)
Parent company		<b>92.409</b>	245.439
<b>Earnings per share (TL)</b>	<b>18</b>	<b>0,308030</b>	0,818130

The accompanying accounting policies and notes presented between pages 7 and 41 form an integral part of these consolidated financial statements.

(Convenience translation of financial statements originally issued in Turkish)

**Aygaz Anonim Şirketi and Subsidiaries**

**Condensed consolidated comprehensive income statement  
for the three month interim period ended March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

	<b>Current period (Not reviewed)</b>	Prior period (Not reviewed)
	<b>January 1- March 31, 2012</b>	January 1- March 31, 2011
<b>Profit for the period</b>	<b>92.405</b>	245.204
<b>Other comprehensive income / (loss):</b>		
Change in financial assets revaluation fund	-	-
Change in financial hedge fund	<b>1.688</b>	(141)
Change in currency translation reserve	<b>(312)</b>	(10)
<b>Other comprehensive income / (loss) (after tax)</b>	<b>1.376</b>	(151)
<b>Total comprehensive income</b>	<b>93.781</b>	245.053
<b>Attributable to:</b>		
Non-controlling interest	<b>(4)</b>	(235)
Parent company	<b>93.785</b>	245.288
	<b>93.781</b>	245.053

The accompanying accounting policies and notes presented between pages 7 and 41 form an integral part of these consolidated financial statements.

(Convenience translation of financial statements originally issued in Turkish)

**Aygaz Anonim Şirketi and Subsidiaries**

**Consolidated statement of changes in equity**

**for the three month interim period ended March 31, 2012**

**(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)**

	Share capital	Inflation adjustments of share capital	Adjustment to share capital	Valuation fund on financial assets	Currency translation reserve	Restricted reserves	Financial risk hedging reserve	Retained earnings	Net profit for the period	Equity attributable to equity holders of the parent	Non-controlling interest	Total equity
Balance as of January 1, 2011	300.000	71.504	(7.442)	223.010	476	373.230	(5.690)	783.489	239.465	1.978.042	35.866	2.013.908
Transfers from retained earnings	-	-	-	-	-	11.000	-	228.465	(239.465)	-	-	-
Dividends paid	-	-	-	-	-	-	-	(125.000)	-	(125.000)	-	(125.000)
Transfers with minority shares	-	-	-	-	-	-	-	-	-	-	(1.921)	(1.921)
Comprehensive income / (loss) for the period	-	-	-	-	(10)	-	(141)	-	245.439	245.288	(235)	245.053
Balance as of March 31, 2011	300.000	71.504	(7.442)	223.010	466	384.230	(5.831)	886.954	245.439	2.098.330	33.710	2.132.040
Balance as of January 1, 2012	300.000	71.504	(7.442)	144.407	1.312	384.230	(6.483)	886.954	379.697	2.154.179	452	2.154.631
Transfers from retained earnings	-	-	-	-	-	-	-	379.697	(379.697)	-	-	-
Transfers to reserves	-	-	-	-	-	(89.884)	-	89.884	-	-	-	-
Transfers with minority shares	-	-	-	-	-	-	-	-	-	-	36	36
Comprehensive income / (loss) for the period	-	-	-	-	(312)	-	1.688	-	92.409	93.785	(4)	93.781
Balance as of March 31, 2012	300.000	71.504	(7.442)	144.407	1.000	294.346	(4.795)	1.356.535	92.409	2.247.964	484	2.248.448

The accompanying accounting policies and notes presented between pages 7 and 41 form an integral part of these consolidated financial statements.

(Convenience translation of financial statements originally issued in Turkish)

**Aygaz Anonim Şirketi and Subsidiaries**

**Consolidated cash flow statement**

**for the three month interim period ended March 31, 2012**

**(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)**

		<b>Current period (Not reviewed)</b>	Prior period (Not reviewed)
		<b>January 1- March 31, 2012</b>	January 1- March 31, 2011
	<b>Notes</b>		
<b>Cash flows from operating activities</b>			
Net income before tax		<b>104.287</b>	258.683
Adjustments to reconcile net income before tax to net cash provided by operating activities:			
Income from equity participations	11	<b>(40.490)</b>	(26.249)
Depreciation of property, plant and equipment	12	<b>18.067</b>	16.869
Depreciation of intangible assets	13	<b>1.415</b>	486
Sundry provisions	16	<b>(303)</b>	4.418
Income from revaluation of cost of subsidiary		-	(82.157)
Provision for impairment of financial assets	6	<b>(9)</b>	43
Provision for retirement pay		<b>1.600</b>	2.242
Profit of sale of tangible/intangible assets (net)		<b>(1.219)</b>	(1.181)
Allowance for doubtful receivables	9	<b>91</b>	124
Forward expenses	19	<b>520</b>	841
Interest income	19	<b>(6.811)</b>	(3.510)
Interest expense	19	-	644
Sale of subsidiary		-	(111.780)
<b>Operating cash flow before changes in working capital</b>		<b>77.148</b>	59.473
<b>Changes in working capital:</b>			
Trade receivables	9	<b>(64.532)</b>	12.593
Due from related parties	21	<b>3.022</b>	(11.504)
Inventories	10	<b>(7.310)</b>	13.056
Other receivables and current assets	16	<b>(8.402)</b>	(31.594)
Trade payables	9	<b>114.313</b>	(50.712)
Due to related parties	21	<b>25.791</b>	(4.726)
Other payables and liabilities	8, 15, 16	<b>(30.090)</b>	(18.257)
Other non current receivables and payables	15	<b>4.421</b>	3.402
<b>Net cash generated from operating activities</b>		<b>114.361</b>	(28.269)
Income taxes paid	16, 20	<b>(7.151)</b>	(12.331)
Retirement pay paid		<b>(826)</b>	(1.096)
<b>Net cash generated from / (used in) operations</b>		<b>106.384</b>	(41.696)
<b>Cash flows from investing activities</b>			
Interest received	19	<b>6.811</b>	2.957
Cash generated from sale of subsidiary – netted of with cash given-		-	191.404
Purchases for property, plant and equipment	12	<b>(22.392)</b>	(15.903)
Purchases for intangible assets	13	<b>(29)</b>	(8)
Proceeds of sale of tangible/intangible assets		<b>1.836</b>	3.495
<b>Net cash used in investing activities</b>		<b>(13.774)</b>	181.945
<b>Cash flows from financing activities</b>			
Forward expenses	19	<b>(520)</b>	-
Changes in financial borrowings	7	<b>5.450</b>	(153.348)
<b>Net cash generated by / (used in) financing activities</b>		<b>4.930</b>	(153.348)
Net increase / (decrease) in cash and cash equivalents		<b>97.540</b>	(13.099)
Cash and cash equivalents at the beginning of the period	5	<b>254.302</b>	362.887
Cash and cash equivalents at the end of the period	5	<b>351.842</b>	349.788

The accompanying accounting policies and notes presented between pages 7 and 41 form an integral part of these consolidated financial statements.



## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements As of March 31, 2012

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### 1. Organization and operations of the Company

The main activity of Aygaz Anonim Şirketi ("the Company") is the purchase of liquid petroleum gas (LPG) in bulk from domestic refineries and the overseas market and delivery to retailers for distribution to customers. As a result of the merger in 2001 with Gaz Aletleri A.Ş., the Company started to manufacture LPG cylinders, LPG tanks, LPG stoves and other supplementary materials which support the Company's main business and which are necessary equipment for the end-user. In addition, the Company owns LPG vessels and provides transportation service on behalf of other LPG companies. The ultimate and controlling shareholder is Koç Holding A.Ş.

The Company is registered at the Capital Markets Board of Turkey ("CMB") and 24,27% of its shares have been quoted at the Istanbul Stock Exchange ("ISE").

The address of the registered office of the Company is as follows:

Büyükdere Cad. No: 145/1 Aygaz Han, Zincirlikuyu, 34394 / İstanbul

As of March 31, 2012, number of personnel of Aygaz and its subsidiaries (together with referred to as "the Group") is 1.319 (December 31, 2011: 1.339).

#### Subsidiaries

Mogaz Petrol Gazları A.Ş. ("Mogaz"), a subsidiary of the Company, is a LPG distribution company. The Group has purchased 2,1% share of Mogaz in March 2010 by paying TL 5.300 thousand and raised Group's effective control to 100%.

Akpa Dayanıklı Tüketim LPG ve Akaryakıt Ürünleri Pazarlama A.Ş. ("Akpa") reached to its current structure with the merger of four subsidiaries of Koç Holding Energy Group at the end of 2001. Before the merger, four companies were operating separately from each other in Bursa, Eskişehir, Ankara and Antalya. At the time of merger the company name was Bursa Gaz ve Ticaret A.Ş., later it was changed to "Akpa Dayanıklı Tüketim Lpg ve Akaryakıt Ürünleri Pazarlama Anonim Şirketi" with the decision of Ordinary General Meeting held on March 17, 2005.

Aygaz Doğal Gaz Toptan Satış A.Ş. (previously "Koç Statoil Gaz Toptan Satış A.Ş.") and Aygaz Doğal Gaz İletim A.Ş. (previously "Koç Statoil Gaz İletim A.Ş.") (together "Aygaz Doğal Gaz") were established in April 2004 with equal shares distribution as a result of the joint venture agreement between Koç Group and Norwegian Statoil Hydro ASA which is one of the leading companies in international fuel and liquid natural gas (LNG) market. On January 9, 2009 the Group has acquired 50% shares of Aygaz Doğal Gaz Toptan Satış A.Ş. and Aygaz Doğal Gaz İletim A.Ş., which were the joint ventures accounted with proportionate consolidation method with effective ownership of 47,99%, from Statoil Hydro ASA paying TL 17.224 thousand for these shares and increased the effective control to 97,99%. In 2010, related to the purchase of Mogaz shares, stated above, the Group's effective control at Aygaz Doğal Gaz has been raised to 99,00%.

Aygaz Doğal Gaz Toptan Satış A.Ş. has decided to increase its share capital from TL 28.000 thousand to TL 33.000 thousand in its Ordinary General Meeting dated February 6, 2012. The Company has agreed to pay the increased amount in cash and the payment was realized on March 2, 2012. The Company's share in Aygaz Doğal Gaz Toptan Satış A.Ş. has increased to 99,16%. Aygaz Doğal Gaz İletim A.Ş. has increased its share capital from TL 3.700 thousand to TL 9.000 thousand in its Ordinary General Meeting dated February 6, 2012. The Company has agreed to pay the increased amount in cash and the payment was realized on March 2, 2012. The Company's share in Aygaz Doğal Gaz İletim A.Ş. has increased to 99,58%

## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued) As of March 31, 2012

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### 1. Organization and operations of the Company (continued)

Within July 2010, the Company has restructured its shipping operations under new legal entities, and established Anadoluhisarı Tankercilik A.Ş. ("Anadolu Hisarı"), Kandilli Tankercilik A.Ş. ("Kandilli"), Kuleli Tankercilik A.Ş. ("Kuleli") and Kuzguncuk Tankercilik A.Ş. ("Kuzguncuk") with an effective ownership interest of 100%. The main activities of these companies are to purchase, build or rent vessels and to operate them in domestic and/or overseas transportation of crude oil, petroleum products, liquid petroleum gas, natural gas and solid, liquid and liquefied products.

The details of the Group's subsidiaries are as follows:

Subsidiaries	Place of incorporation and operation	Ownership interest (%)		Voting power right	Principal activity
		March 31, 2012	December 31, 2011		
Mogaz	Turkey	100%	100%	100%	LPG
Anadoluhisarı	Turkey	100%	100%	100%	Shipping
Kandilli	Turkey	100%	100%	100%	Shipping
Kuleli	Turkey	100%	100%	100%	Shipping
Kuzguncuk	Turkey	100%	100%	100%	Shipping
Akpa	Turkey	99,99%	99,99%	99,99%	Marketing
Aygaz Doğal Gaz Toptan Satış A.Ş.	Turkey	99,16%	99,00%	99,16%	Natural gas
Aygaz Doğal Gaz İletim A.Ş.	Turkey	99,58%	99,00%	99,58%	Natural gas

#### Investments in associates

In December 2005, Enerji Yatırımları A.Ş. ("EYAŞ") was established to acquire 51% block shares of Türkiye Petrol Rafinerileri A.Ş. ("TÜPRAŞ") to participate in the Tüpraş's management and its operational decisions as well to operate in oil refinery related sectors in Turkey.

Eltek Elektrik Enerjisi İthalat İhracat ve Toptan Ticaret A.Ş. ("Eltek"), was established at the end of 2003 with 46% participation of Entek Elektrik Üretimi A.Ş. ("Entek") and mainly engaged in wholesale, purchase, export and import of electricity. In July, 2010 Entek has purchased 54% of Eltek's shares by paying TL 1.836 thousand and accordingly the effective control has increased to 100%. After sale of Entek shares mentioned below, Group's effective control on Eltek has decreased to 24,81%.

Entek Elektrik Üretimi A.Ş. operates as electricity producer with its' 3 facilities in Bursa, İzmit and İstanbul. In 2009, 15,51% of shares were purchased by the Group and this purchase raised Group's effective control to 86,01%. In 2010, related with the purchase of Mogaz shares stated in subsidiaries section, the Group's effective control on Entek has been raised to 86,09%. As explained in detail in note 3, Group had decided to sell 49,62% shares of Entek, which was the Group's subsidiary with 86,09% ownership, to AES Mont Blanc Holdings B.V. Accordingly with the sale of shares realized on February 28, 2011, the Group's effective control has decreased to 36,47% and classified as joint venture and accounted with proportionate consolidation method. The business name of the company has been changed to AES Entek Elektrik Üretimi A.Ş. ("AES Entek"). In the Board of Directors meeting held on August 2, 2011, the Group had decided to sell its 166.034.110 shares, amounting to TL 8.302 thousand, representing 8,39% of shares of AES Entek Elektrik Üretimi A.Ş. with nominal value of 5 Kr. to Koç Holding A.Ş. in exchange of USD 25.299 thousand, in cash. The sales transaction has been finalized in October 2011. Additionally, shares of the Group's subsidiary Mogaz with a nominal value of TL 3.238 thousand, representing 3,27% of AES Entek Elektrik Üretimi A.Ş. had been sold to Koç Holding A.Ş. in October 2011 in exchange of USD 9.869 thousand, in cash. After these share transactions, Group's effective control on AES Entek has decreased to 24,81%. Accordingly, AES Entek has been accounted with equity method in accompanying consolidated financial statements beginning from October 7, 2011.

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## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued) As of March 31, 2012

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### 1. Organization and operations of the Company (continued)

The details of the Group's associates are as follows:

Investments in associates	Place of incorporation and operation	Ownership interest (%)			Principal activity
		March 31, 2012	December 31, 2011	Voting power right	
EYAŞ	Turkey	20,00%	20,00%	20,00%	Energy
AES Entek Elektrik Üretimi A.Ş. ("AES Entek")	Turkey	24,81%	24,81%	24,81%	Electricity
Eltek Elektrik Enerjisi İthalat İhracat ve Toptan Ticaret A.Ş. ("Eltek")	Turkey	24,81%	24,81%	24,81%	Electricity
Zinerji (*)	Turkey	56,00%	56,00%	56,00%	Energy

(\*) Since Zinerji is a dormant company, it is accounted with equity method in the accompanying consolidated financial statements even though the ownership of the Group is 56%.

#### Approval of financial statements

The consolidated financial statements as of and for the year ended March 31, 2012 are approved in the Board of Directors meeting held on May 14, 2012 to be published and are signed by Assistant General Manager (Finance) Gökhan Tezel and Subsidiaries and Accounting Director Nurettin Demirtaş.

#### 2. Basis of presentation of financial statements

The Group's condensed consolidated financial statements for the period ended on March 31, 2012 are prepared in accordance with International Accounting Standards ("IAS") 34 "Interim financial reporting standards".

Interim condensed consolidated financial statements do not include all of the disclosures required in year end financial statements and should be evaluated with the Group's financial statements as of December 31, 2011.

Accounting standards used in preparation of the Group's consolidated financial statements are as follows.

##### 2.1 Basis of presentation for consolidated financial statements

The Group maintains its books of account and prepares its statutory financial statements in accordance with accounting principles in the Turkish Commercial Code and tax legislation in Turkish Lira (TL).

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## **Aygaz Anonim Şirketi and Subsidiaries**

### **Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### **2. Basis of presentation of financial statements (continued)**

Capital Market Board of Turkey ("CMB") published a comprehensive set of accounting principles in accordance with the Decree Serial: XI, No: 29 on "The Decree for Capital Markets Accounting Standards". This decree is applicable for the first interim financial statements ended subsequent to 1 January 2008 period. The supplementary decree Serial: XI, No: 29 was issued as an amendment to Decree Serial: XI, No: 25 and states that, the financial statements will be prepared in accordance with the International Financial Reporting Standards ("IAS/IFRS") as conceded by the European Union (EU). IAS/IFRS will be applied till the time the differences between the IAS/IFRS and the Turkish Accounting/Financial Reporting Standards ("TAS/TFRS") are declared by the Turkish Accounting Standards Committee (TASC). Therefore, the TAS/TFRS which are in complaint with the applied standards will be adopted.

Consolidated financial statements are prepared on cost basis in thousands of Turkish Lira (TL), except of financial assets and liabilities shown in fair value.

#### **2.2 Changes in accounting policies**

The accounting policies adopted in the preparation of the condensed interim consolidated financial statements are consistent with those followed in the preparation of the financial statements of the prior year and for the year ended December 31, 2011 and applicable beginning from January 1, 2012.

#### **2.3 New and amended standards and interpretations**

The accounting policies adopted in preparation of the interim condensed consolidated financial statements as at 31 March 2012 are consistent with those of the previous financial year, except for the adoption of new and amended IFRS and International Financial Reporting Interpretations Committee ("IFRIC") interpretations effective as of 1 January 2012. The effects of these standards and interpretations on the Group's financial position and performance have been disclosed in the related paragraphs.

**The new standards, amendments and interpretations which are effective as at 1 January 2012 are as follows:**

#### **IAS 12 Income Taxes: Recovery of Underlying Assets (Amendment)**

IAS 12 has been updated to include i) a rebuttable presumption that deferred tax on investment property measured using the fair value model in IAS 40 should be determined on the basis that its carrying amount will be recovered through sale and ii) a requirement that deferred tax on non-depreciable assets, measured using the revaluation model in IAS 16, should always be measured on a sale basis. These amendments will be applied retrospectively. This standard has not yet been endorsed by the EU. Adoption of this amendment did not have any impact on the financial position or performance of the Group.

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## **Aygaz Anonim Şirketi and Subsidiaries**

### **Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

## **2. Basis of presentation of financial statements (continued)**

### **IFRS 7 Financial Instruments: Disclosures - Enhanced Derecognition Disclosure Requirements (Amended)**

The purpose of this amendment is to allow users of financial statements to improve their understanding of transfer transactions of financial assets (e.g. securitizations), including understanding the possible effects of any risks that may remain with the entity which transferred the assets. The amendment also requires additional disclosures if a disproportionate amount of transfer transactions are undertaken around the end of a reporting period. Comparative disclosures are not required. The amendment affects disclosures only and did not have any impact on the financial position or performance of the Group.

### **Standards issued but not yet effective and not early adopted**

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the interim condensed consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the consolidated financial statements and disclosures, after the new standards and interpretations become in effect.

### **IAS 1 Presentation of Financial Statements (Amended) – Presentation of Items of Other Comprehensive Income**

The amendments are effective for annual periods beginning on or after 1 July 2012, but earlier application is permitted. The amendments to IAS 1 change only the grouping of items presented in other comprehensive income. Items that could be reclassified (or 'recycled') to profit or loss at a future point in time would be presented separately from items which will never be reclassified. The amendments will be applied retrospectively. This standard has not yet been endorsed by the EU. The amendment affects presentation only and will have no impact on the financial position or performance of the Group.

### **IAS 19 Employee Benefits (Amended)**

Amended standard is effective for annual periods beginning on or after 1 January 2013, with earlier application permitted. With very few exceptions retrospective application is required. Numerous changes or clarifications are made under the amended standard. Among these numerous amendments, the most important changes are removing the corridor mechanism and making the distinction between short-term and other long-term employee benefits based on expected timing of settlement rather than employee entitlement. This standard has not yet been endorsed by the EU. The Group is in the process of assessing the impact of the amended standard on the financial position or performance of the Group.

### **IAS 27 Separate Financial Statements (Amended)**

As a consequential amendment to IFRS 10 and IFRS 12, the IASB also amended IAS 27, which is now limited to accounting for subsidiaries, jointly controlled entities, and associates in separate financial statements. Transitional requirement of this amendment is similar to IFRS 10. This standard has not yet been endorsed by the EU. This amendment will not have any impact on the financial position or performance of the Group.

## **Aygaz Anonim Şirketi and Subsidiaries**

### **Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

## **2. Basis of presentation of financial statements (continued)**

### **IAS 28 Investments in Associates and Joint Ventures (Amended)**

As a consequential amendment to IFRS 11 and IFRS 12, the IASB also amended IAS 28, which has been renamed IAS 28 Investments in Associates and Joint Ventures, to describe the application of the equity method to investments in joint ventures in addition to associates. Transitional requirement of this amendment is similar to IFRS 11. This standard has not yet been endorsed by the EU. The Group does not expect that this amendment will have any impact on the financial position or performance of the Group.

### **IAS 32 Financial Instruments: Presentation - Offsetting Financial Assets and Financial liabilities (Amended)**

The amendments clarify the meaning of “currently has a legally enforceable right to set-off” and also clarify the application of the IAS 32 offsetting criteria to settlement systems (such as central clearing house systems) which apply gross settlement mechanisms that are not simultaneous. This standard has not yet been endorsed by the EU. These amendments are to be retrospectively applied for annual periods beginning on or after 1 January 2014. The Group does not expect that these amendments will have significant impact on the financial position or performance of the Group.

### **IFRS 7 Financial Instruments: Disclosures - Offsetting Financial Assets and Financial Liabilities (Amended)**

New disclosures would provide users of financial statements with information that is useful in (a) evaluating the effect or potential effect of netting arrangements on an entity's financial position and (b) analyzing and comparing financial statements prepared in accordance with IFRSs and other generally accepted accounting standards. This standard has not yet been endorsed by the EU. The amendments are to be retrospectively applied for annual periods beginning on or after 1 January 2013 and interim periods within those annual periods. The amendment affects disclosures only and will have no impact on the financial position or performance of the Group.

### **IFRS 9 Financial Instruments – Classification and measurement**

As amended in December 2011, the new standard is effective for annual periods beginning on or after 1 January 2015. Phase 1 of this new IFRS introduces new requirements for classifying and measuring financial instruments. The amendments made to IFRS 9 will mainly affect the classification and measurement of financial assets and measurement of fair value option (FVO) liabilities and requires that the change in fair value of a FVO financial liability attributable to credit risk is presented under other comprehensive income. Early adoption is permitted. This standard has not yet been endorsed by the EU. The Group is in the process of assessing the impact of the new standard on the financial position or performance of the Group

### **IFRS 10 Consolidated Financial Statements**

The standard is effective for annual periods beginning on or after 1 January 2013 and is applied on a modified retrospective basis. This new Standard may be adopted early, but IFRS 11 Joint Arrangements and IFRS 12 Disclosure of Interests in Other Entities should be also adopted early.

## **Aygaz Anonim Şirketi and Subsidiaries**

### **Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### **2. Basis of presentation of financial statements (continued)**

IFRS 10 replaces the portion of IAS 27 Consolidated and Separate Financial Statements that addresses the accounting for consolidated financial statements. A new definition of control is introduced, which is used to determine which entities are consolidated. This is a principle based standard and require preparers of financial statements to exercise significant judgment. This standard has not yet been endorsed by the EU. The Group is in the process of assessing the impact of the new standard on the financial position or performance of the Group.

##### **IFRS 11 Joint Arrangements**

The standard is effective for annual periods beginning on or after 1 January 2013 and is applied on a modified retrospective basis. This new Standard may be adopted early, but IFRS 10 Consolidated Financial Statements and IFRS 12 Disclosure of Interests in Other Entities should be also adopted early.

The standard describes the accounting for joint ventures and joint operations with joint control. Among other changes introduced, under the new standard, proportionate consolidation is not permitted for joint ventures. This standard has not yet been endorsed by the EU. The Group does not expect that this standard will have a significant impact on the financial position or performance of the Group.

##### **IFRS 12 Disclosure of Interests in Other Entities**

The standard is effective for annual periods beginning on or after 1 January 2013 and is applied on a modified retrospective basis. This new Standard may be adopted early, but IFRS 10 Consolidated Financial Statements and IFRS 11 Joint Arrangements should be also adopted early.

IFRS 12 includes all of the disclosures that were previously in IAS 27 Consolidated and Separate Financial Statements related to consolidated financial statements, as well as all of the disclosures that were previously included in IAS 31 Interests in Joint Ventures and IAS 28 Investment in Associates. These disclosures relate to an entity's interests in subsidiaries, joint arrangements, associates and structured entities. This standard has not yet been endorsed by the EU. Under the new standard the Group will provide more comprehensive disclosures for interests in other entities.

##### **IFRS 13 Fair Value Measurement**

The new Standard provides guidance on how to measure fair value under IFRS but does not change when an entity is required to use fair value. It is a single source of guidance under IFRS for all fair value measurements. The new standard also brings new disclosure requirements for fair value measurements. IFRS 13 is effective for annual periods beginning on or after 1 January 2013 and will be adopted prospectively. Early application is permitted. The new disclosures are only required for periods beginning after IFRS 13 is adopted — that is, comparative disclosures for prior periods are not required. This standard has not yet been endorsed by the EU. The Group is in the process of assessing the impact of the new standard on the financial position or performance of the Group.

## **Aygaz Anonim Şirketi and Subsidiaries**

### **Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### **2. Basis of presentation of financial statements (continued)**

##### **IFRIC 20 Stripping Costs in the Production Phase of a Surface Mine**

The Interpretation is effective for annual periods beginning on or after 1 January 2013 with earlier application permitted. Entities will be required to apply its requirements for production phase stripping costs incurred from the start of the earliest comparative period presented. The Interpretation clarifies when production stripping should lead to the recognition of an asset and how that asset should be measured, both initially and in subsequent periods. This standard has not yet been endorsed by the EU. The interpretation is not applicable for the Group and will not have any impact on the financial position or performance of the Company Group.

#### **3. Business combinations**

The Group, as declared to public disclosure platform of Turkey on December 1, 2010, in accordance with the board of directors meeting decision held on November 30, 2010, had decided to sell 49,62% shares of its subsidiary Entek with a nominal value of TL 49.079 thousand to be paid in cash, when share transfer procedures are completed, to AES-Mont Blanc Holdings B.V. in exchange of USD 136.455 thousand. As of December 31, 2010, the assets and liabilities of the subsidiary held for sale had been classified as assets and liabilities held for sale in accordance with IFRS 5 "Non-current Assets Held for Sale and Discontinued Operations". At February 28, 2011 the Group, following the permits granted from EMRA (Energy Market Regulation Authority) and the Turkish Competition Authority, had completed the transfer of shares of Entek. Share transfer price of USD 136.455 thousand was paid in cash to the Company. The sales price, as declared in public disclosure dated December 1, 2010, had been revised based on the financial statements of Entek as of February 28, 2011 as USD 149.581 thousand after finalization of the process. In the Board of Directors meeting held on August 2, 2011, the Group had decided to sell its 166.034.110 shares, amounting to TL 8.302 thousand, representing 8,39% of shares of AES Entek Elektrik Üretimi A.Ş. with nominal value of 5 Kr. to Koç Holding A.Ş. in exchange of USD 25.299 thousand, in cash. Additionally shares of the Group's subsidiary Mogaz with a nominal value of TL 3.238 thousand, representing 3,27% of AES Entek Elektrik Üretimi A.Ş. have been sold to Koç Holding A.Ş. in exchange of USD 9.869 thousand, in cash. The sales transaction had been finalized by completing the requirements of energy market and other related regulations and announced at October 7, 2011. After these share transactions, Group's effective control on AES Entek has decreased to 24,81%. Accordingly, AES Entek has been accounted with equity method in accompanying consolidated financial statements beginning from October 7, 2011.

Sale of Entek's shares realized in February 28, 2011 had been accounted in accordance with IFRS 3 "Business Combinations" by considering as sale of subsidiary and acquisition of 36,47% shares back. Group had calculated revaluated cost of 36,47% of Entek based on the sales price and had accounted the difference between revaluated amount and net asset value of Entek that belongs to the Group as at sales date, as goodwill in interim consolidated financial statements in accordance with transition statements of IFRS 3.



**Aygaz Anonim Şirketi and Subsidiaries**

**Notes to condensed consolidated financial statements (continued)**

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(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

**3. Business combinations (continued)**

The Group has completed the "Purchase price allocation" work required by IFRS 3 – Business Combinations and has calculated goodwill amounting to TL 32.023 thousand for the remaining 24,81% shares and reflected the amount under its financial investments as addition to revalued cost.

Acquisition amount (*)	118.930
Acquired net assets (**)	86.907

<b>Goodwill</b>	<b>32.023</b>
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(\*) States the revalued cost of 24,81% of the investment.

(\*\*) Represents net assets, after purchase price allocation in accordance with IFRS 3, as of February 28, 2011.

The fair value of the identifiable assets and liabilities (24,81%) of AES Entek according to purchase price allocation in accordance with IFRS 3:

	<b>February 28, 2011</b>
	<b>Fair value</b>
Cash and cash equivalents	12.621
Trade receivables	7.426
Due from related parties	1.045
Property, plant and equipment	84.837
Intangible assets	963
Other assets	2.941
Financial borrowings	(5.228)
Trade payables	(7.845)
Due to related parties	(56)
Deferred tax liabilities	(8.553)
Other liabilities	(1.244)
<b>Net assets acquired (24,81%)</b>	<b>86.907</b>

As of December 31, 2011, Group has accounted the income amounting to TL 204.561 thousand under "Other operating income" related with the sales of shares of AES Entek and revalued cost calculations.

After the above mentioned sales transactions, the Group's ownership on AES Entek has decreased to 24,81% and after the completion of sale of such shares, AES Entek has been accounted with equity method in the consolidated financial statements prepared as of December 31, 2011. After the first sale of shares realized in February 2011, AES Entek had been proportionally consolidated as a joint venture of the Group and after the second sale of shares in October, AES Entek has become an investment in associate. Accordingly, in 2011, AES Entek's income/loss amount has been fully consolidated for January and February whereas proportionally for the period March – September.

## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

As of March 31, 2012

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#### 4. Segment information

The segmental operations are specified according to the internal reports reviewed regularly by the authority entitled to making decision for the Group's operations.

The Group's decision making authority evaluates operations and results according to industrial segments for the purpose of making decisions for assigning resources to the segments and evaluating the segmental performances. The distribution of segmental operations with respect to industrial segments is as follows:

- Gas and petroleum products
- Electricity
- Other

The Group Management evaluates financial results and performance based of IFRS financial statements. Therefore, IFRS financial statements are the basis of segmental reporting. The Group evaluates the performance of its segments based on gross profit, operating profit and earnings before interest, tax, depreciation and amortization.

As of March 31, 2012 and December 31, 2011, assets and liabilities according to industrial segments are as follows:

	March 31, 2012				
	Gas and petroleum products	Electricity(*)	Other	Consolidation adjustments	Total
<b>Assets</b>					
Current assets	917.849	-	100.440	(61.254)	957.035
Non-current assets	1.892.610	-	117.891	(39.235)	1.971.266
<b>Total assets</b>	<b>2.810.459</b>	<b>-</b>	<b>218.331</b>	<b>(100.489)</b>	<b>2.928.301</b>
<b>Liabilities</b>					
Short term liabilities	571.051	-	52.636	(61.253)	562.434
Long term liabilities	111.466	-	828	5.125	117.419
Equity	2.127.942	-	164.867	(44.361)	2.248.448
<b>Total liabilities and equity</b>	<b>2.810.459</b>	<b>-</b>	<b>218.331</b>	<b>(100.489)</b>	<b>2.928.301</b>
<b>Investments accounted under equity method</b>	<b>948.217</b>	<b>113.746</b>	<b>-</b>	<b>-</b>	<b>1.061.963</b>
	December 31, 2011				
	Gas and petroleum products	Electricity (*)	Other	Consolidation adjustments	Total
<b>Assets</b>					
Current assets	723.597	-	95.445	(35.612)	783.430
Non-current assets	1.880.757	-	123.276	(75.340)	1.928.693
<b>Total assets</b>	<b>2.604.354</b>	<b>-</b>	<b>218.721</b>	<b>(110.952)</b>	<b>2.712.123</b>
<b>Liabilities</b>					
Short term liabilities	432.802	-	41.937	(35.613)	439.126
Long term liabilities	112.559	-	4.932	875	118.366
Equity	2.058.993	-	171.852	(76.214)	2.154.631
<b>Total liabilities and equity</b>	<b>2.604.354</b>	<b>-</b>	<b>218.721</b>	<b>(110.952)</b>	<b>2.712.123</b>
Investments accounted under equity method	905.463	114.633	-	-	1.020.096

(\*) Beginning from October 7, 2011, "AES Entek" is accounted with equity method (note 3).

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## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

As of March 31, 2012

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#### 4. Segment information (continued)

For the period ended March 31, 2012 and 2011, income statements according to industrial segments are as follows:

January 1 - March 31, 2012					
	Gas and petroleum products	Electricity (*)	Other	Consolidation adjustments	Total
Sales revenue (net)	1.351.548	-	75.334	(33.310)	1.393.572
Cost of sales (-)	(1.245.026)	-	(66.747)	33.710	(1.278.063)
<b>Gross profit / (loss)</b>	<b>106.522</b>	<b>-</b>	<b>8.587</b>	<b>400</b>	<b>115.509</b>
Marketing, sales and distribution expenses (-)	(45.587)	-	(1.816)	-	(47.403)
General administrative expenses (-)	(23.917)	-	(2.722)	260	(26.379)
Research and development expenses (-)	(291)	-	-	-	(291)
Other operating income	20.609	-	503	(12.027)	9.085
Other operating expenses (-)	(663)	-	-	177	(486)
<b>Operating profit / (loss)</b>	<b>56.673</b>	<b>-</b>	<b>4.552</b>	<b>(11.190)</b>	<b>50.035</b>
Profit / (loss) from investments accounted under equity method	-	-	-	40.490	40.490
Finance income	26.401	-	1.729	-	28.130
Finance expense (-)	(12.966)	-	(1.402)	-	(14.368)
<b>Profit / (loss) before tax</b>	<b>70.108</b>	<b>-</b>	<b>4.879</b>	<b>29.300</b>	<b>104.287</b>
Income tax expense for the period	(14.638)	-	(446)	4	(15.080)
Deferred tax income / (expense)	3.176	-	67	(45)	3.198
<b>Net profit / (loss) for the period</b>	<b>58.646</b>	<b>-</b>	<b>4.500</b>	<b>29.259</b>	<b>92.405</b>
<b>Attributable to:</b>					
Minority interest	-	-	-	(4)	(4)
Parent company	58.646	-	4.500	29.263	92.409
Investments accounted under equity method	41.376	(886)	-	-	40.490

(\*) Beginning from October 7, 2011, "AES Entek" is accounted with equity method (note 3).

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**Aygaz Anonim Şirketi and Subsidiaries**

**Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

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**4. Segment information (continued)**

	January 1 - March 31, 2011				
	Gas and petroleum products	Electricity	Other	Consolidation adjustments	Total
Sales revenue (net)	1.121.852	77.638	74.077	(20.801)	1.252.766
Cost of sales (-)	(1.025.760)	(76.270)	(67.912)	21.712	(1.148.230)
<b>Gross profit / (loss)</b>	<b>96.092</b>	<b>1.368</b>	<b>6.165</b>	<b>911</b>	<b>104.536</b>
Marketing, sales and distribution expenses (-)	(37.984)	-	(1.346)	214	(39.116)
General administrative expenses (-)	(20.508)	(2.787)	(2.221)	2	(25.514)
Research and development expenses (-)	(212)	-	-	-	(212)
Other operating income	139.326	1	525	57.825	197.677
Other operating expenses (-)	(1.406)	(1.326)	(9)	(44)	(2.785)
<b>Operating profit / (loss)</b>	<b>175.308</b>	<b>(2.744)</b>	<b>3.114</b>	<b>58.908</b>	<b>234.586</b>
Profit / (loss) from investments accounted under equity method	-	-	-	26.249	26.249
Finance income	65.557	2.603	1.358	(9.000)	60.518
Finance expense (-)	(59.585)	(2.306)	(779)	-	(62.670)
<b>Profit / (loss) from continuing operations before taxation</b>	<b>181.280</b>	<b>(2.447)</b>	<b>3.693</b>	<b>76.157</b>	<b>258.683</b>
Income tax expense for the period (-)	(16.130)	(514)	(502)	(1)	(17.147)
Deferred tax income / (expense)	2.303	1.370	(31)	26	3.668
<b>Profit / (loss) from continuing operations for the period</b>	<b>167.453</b>	<b>(1.591)</b>	<b>3.160</b>	<b>76.182</b>	<b>245.204</b>
<b>Net profit / (loss) for the period</b>	<b>167.453</b>	<b>(1.591)</b>	<b>3.160</b>	<b>76.182</b>	<b>245.204</b>
Attributable to:					
Minority interest	3	-	(238)	-	(235)
Parent company	167.450	(1.591)	3.398	76.182	245.439
Investments accounted under equity method	26.249	-	-	-	26.249

The amortization and depreciation expense for the industrial segmental assets for the period ended on March 31, 2012 and 2011 are as follows:

	January 1 - March 31, 2012	January 1 - March 31, 2011
Gas and petroleum products	<b>17.811</b>	15.694
Electricity (*)	-	832
Other	<b>1.671</b>	829
	<b>19.482</b>	17.355

(\*) Beginning from October 7, 2011, "AES Entek" is accounted with equity method (note 3).

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## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

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#### 4. Segment information (continued)

The investment expenditures for the industrial segmental assets for the periods ended on March 31, 2012 and 2011 are as follows:

	January 1 - March 31, 2012	January 1 - March 31, 2011
Gas and petroleum products	22.052	15.619
Electricity (*)	-	116
Other	369	176
	<b>22.421</b>	<b>15.911</b>

(\*) Beginning from October 7, 2011, "AES Entek" is accounted with equity method (note 3).

#### 5. Cash and cash equivalents

	March 31, 2012	December 31, 2011
Cash on hand	498	458
Cash at banks	329.366	234.922
- Demand deposits	17.589	31.168
- Time deposits	311.777	203.754
Receivables from credit card transactions	21.978	18.922
<b>Total cash and cash equivalents</b>	<b>351.842</b>	<b>254.302</b>

As of March 31, 2012 the Group's TL time deposits amounting to TL 266.804 thousand have maturities of 2 – 38 days and interest rates of 8,60 – 11,15%; USD time deposits amounting to USD 24.200 thousand (TL 42.904 thousand) have a maturity of 3 days and interest rate of 3,25%; Euro time deposits amounting to Euro 528 thousand (TL 1.249 thousand) have a maturity of 6 days and interest rate of 1%. (As of December 31, 2011 the Group's TL time deposits amounting to TL 201.517 thousand have maturities of 2 – 88 days and interest rates of 8,25 – 12,50%; USD time deposits amounting to USD 856 thousand (TL 1.617 thousand) have maturities of 5 - 30 days and interest rates of 0,40 – 3,05%; Euro time deposits amounting to Euro 39 thousand (TL 95 thousand) have maturities of 2 – 5 days and interest rates of 0,25 – 0,40%.)

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## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

As of March 31, 2012

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#### 6. Financial assets

The long term financial assets identified as financial assets held for sale by the Group are as follows as of March 31, 2012 and December 31, 2011:

	March 31, 2012		December 31, 2011	
	Participation amount	Participation rate %	Participation amount	Participation rate %
Koç Finansal Hizmetler A.Ş. (*)	242.310	1,97	242.310	1,97
Ram Dış Ticaret A.Ş. (**)	1.783	2,50	1.783	2,50
Tanı Pazarlama ve İletişim Hizmetleri A.Ş.(***)	540	10,00	540	10,00
Tat Konserve Sanayi A.Ş. (**)	236	0,08	236	0,08
Other (***)	23	-	23	-
Impairment reserve (-)	(1.015)	-	(1.024)	-
	<b>243.877</b>		<b>243.868</b>	

(\*) Stated at fair value, the difference between the acquisition cost and fair value are accounted as valuation fund under equity by considering the deferred tax effect.

(\*\*) Stated at fair value, impairments are accounted as "Impairment reserve" under financial assets and impairment loss is recognised.

(\*\*\*) Stated at cost, because fair value could not be determined reliably.

#### 7. Financial borrowings

	March 31, 2012	Interest rate (%)	December 31, 2011	Interest rate (%)
Short term borrowings (TL)	7.214	-	1.764	-
<b>Total short term bank borrowings</b>	<b>7.214</b>		<b>1.764</b>	

#### 8. Other financial liabilities

As of March 31, 2012, the Company has forward contracts with a maturity of one to four months and nominal amounts of USD 5.590 thousand and with an average maturity three months and nominal amounts of EUR 1.210 thousand. The Company recognized the difference between net book value and fair value as of March 31, 2012, amounting to TL 521 thousand under other financial liabilities. ( As of December 31, 2011, the Company has forward contracts with an average maturity of four months and nominal amounts of USD 2.000 thousand. The Company recognized the difference between net book value and fair value as of December 31, 2011, amounting to TL 27 thousand under other financial liabilities.)

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## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

As of March 31, 2012

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#### 9. Trade receivables and payables

The Group's trade receivables as March 31, 2012 and December 31, 2011 are as follows:

<b>Current trade receivables</b>	<b>March 31, 2012</b>	December 31, 2011
Trade receivables	<b>300.193</b>	239.766
Notes receivables	<b>53.936</b>	51.183
Allowance for doubtful receivables (-)	<b>(15.243)</b>	(15.220)
<b>Total current trade receivables</b>	<b>338.886</b>	275.729

  

<b>Non-current trade receivables</b>	<b>March 31, 2012</b>	December 31, 2011
Notes receivable	<b>3.408</b>	2.124
<b>Total non-current trade receivables</b>	<b>3.408</b>	2.124

The Group's trade payables as March 31, 2012 and December 31, 2011 are as follows:

<b>Short term trade payables</b>	<b>March 31, 2012</b>	December 31, 2011
Trade payables	<b>277.781</b>	163.468
<b>Total short term trade payables</b>	<b>277.781</b>	163.468

#### 10. Inventories

	<b>March 31, 2012</b>	December 31, 2011
Raw materials	<b>100.085</b>	146.824
Goods in transit	<b>63.074</b>	23.089
Trade goods	<b>23.556</b>	9.819
Finished goods	<b>5.638</b>	5.937
Work in process	<b>1.170</b>	544
Allowance for impairment on inventory (-)	<b>(229)</b>	(229)
<b>Total inventories</b>	<b>193.294</b>	185.984

As of March 31, 2012, the inventories comprise of 58.739 tons of LPG. (December 31, 2011: 58.652 tons).

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## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

As of March 31, 2012

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### 11. Equity investments

	March 31, 2012		December 31, 2011	
	Participation amount	Participation rate %	Participation amount	Participation rate %
Enerji Yatırımları A.Ş. acquisition value	669.400		669.400	
Adjustment to share capital	(7.442)		(7.442)	
Currency translation reserve	1.000		1.312	
Legal reserves	5.108		5.108	
Financial risk hedge fund	(4.795)		(6.483)	
The share of the Group in the profit after the acquisition date	284.583		243.201	
	<b>947.854</b>	<b>%20,00</b>	905.096	20,00%
AES Entek acquisition value	118.930		118.930	
The share of the Group in the profit after the acquisition date (*)	(5.184)		(4.297)	
	<b>113.746</b>	<b>24,81%</b>	114.633	24,81%
Zinerji Enerji Sanayi ve Tic. A.Ş. Impairment reserve (-)	738		738	
	(375)		(371)	
	<b>363</b>	<b>%56,00</b>	367	%56,00
<b>Total</b>	<b>1.061.963</b>		1.020.096	

(\*) As explained in detail in note 3, as the share of the Group in the income and losses of its subsidiary AES Entek has been consolidated with different consolidation methods in 2011, the months January and February 2011 have been fully consolidated and the period March – September 2011 have been proportionally consolidated into the income statement. Related with the change in the Group's share on AES Entek, income/loss for the period October – December has been consolidated with equity method (loss of TL 1.725 thousand) have been accounted with equity method based on the share of the Group.



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**Aygaz Anonim Şirketi and Subsidiaries**

**Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

**12. Property, plant and equipment**

	Land	Land improvements	Buildings	Plant, machinery, equipment and LPG cylinders	Vehicles and vessels	Furniture and fixtures	Leasehold improvements	Construction in progress	Total
<b>Acquisition cost</b>									
Opening balance as of January 1, 2012	15.531	101.381	64.535	1.487.558	229.503	49.784	22.698	17.849	1.988.839
Additions	-	-	-	3.852	321	94	64	18.061	22.392
Transfers	-	600	-	12.060	224	578	-	(13.462)	-
Disposals	-	(68)	-	(4.508)	(571)	(206)	(139)	-	(5.492)
<b>Ending balance as of March 31,2012</b>	<b>15.531</b>	<b>101.913</b>	<b>64.535</b>	<b>1.498.962</b>	<b>229.477</b>	<b>50.250</b>	<b>22.623</b>	<b>22.448</b>	<b>2.005.739</b>
<b>Accumulated depreciation</b>									
Opening balance as of January 1, 2012	-	42.492	41.503	1.136.816	135.444	38.048	21.730	-	1.416.033
Charge of the period	-	925	457	13.552	2.076	873	184	-	18.067
Transfers	-	-	-	-	-	-	-	-	-
Disposals	-	(61)	-	(4.051)	(530)	(203)	(30)	-	(4.875)
<b>Ending balance as of March 31,2012</b>	<b>-</b>	<b>43.356</b>	<b>41.960</b>	<b>1.146.317</b>	<b>136.990</b>	<b>38.718</b>	<b>21.884</b>	<b>-</b>	<b>1.429.225</b>
<b>Net book value as of March 31, 2012</b>	<b>15.531</b>	<b>58.557</b>	<b>22.575</b>	<b>352.645</b>	<b>92.487</b>	<b>11.532</b>	<b>739</b>	<b>22.448</b>	<b>576.514</b>

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**Aygaz Anonim Şirketi and Subsidiaries**

**Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

**12. Property, plant and equipment (continued)**

	Land	Land improvements	Buildings	Plant, machinery, equipment and LPG cylinders	Vehicles and vessels	Furniture and fixtures	Leasehold improvements	Construction in progress (*)	Total
<b>Acquisition cost</b>									
Opening balance as of January 1, 2011	15.531	96.551	62.788	1.442.704	168.166	46.421	22.188	7.976	1.862.325
Business combinations (note 3)	5.958	4.082	5.876	190.871	29	1.289	501	4.976	213.582
Additions	-	-	-	2.062	145	52	-	13.644	15.903
Transfers	-	-	-	6.829	172	366	-	(7.375)	(8)
Disposals	-	(180)	(1.020)	(6.683)	(3.353)	(9)	-	-	(11.245)
<b>Ending balance as of March 31,2011</b>	<b>21.489</b>	<b>100.453</b>	<b>67.644</b>	<b>1.635.783</b>	<b>165.159</b>	<b>48.119</b>	<b>22.689</b>	<b>19.221</b>	<b>2.080.557</b>
<b>Accumulated depreciation</b>									
Opening balance as of January 1, 2011	-	39.287	39.758	1.114.113	136.314	36.311	21.236	-	1.387.019
Business combinations (note 3)	-	2.638	1.717	95.757	29	1.096	401	-	101.638
Charge of the period	-	892	346	13.541	1.147	809	134	-	16.869
Transfers	-	-	-	-	-	-	-	-	-
Disposals	-	-	-	(5.800)	(3.313)	(4)	-	-	(9.117)
<b>Ending balance as of March 31,2011</b>	<b>-</b>	<b>42.817</b>	<b>41.821</b>	<b>1.217.611</b>	<b>134.177</b>	<b>38.212</b>	<b>21.771</b>	<b>-</b>	<b>1.496.409</b>
<b>Net book value as of March 31, 2011</b>	<b>21.489</b>	<b>57.636</b>	<b>25.823</b>	<b>418.172</b>	<b>30.982</b>	<b>9.907</b>	<b>918</b>	<b>19.221</b>	<b>584.148</b>

(\*) TL 8 thousand under construction in progress under the account property, plant and equipment has been classified to intangible fixed assets.

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## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

As of March 31, 2012

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### 13. Intangible assets

	Rights	Other intangible fixed assets	Total
<b>Acquisition costs</b>			
Opening balance as of January 1, 2012	51.323	-	51.323
Additions	29	-	29
Disposals	-	-	-
Transfers	-	-	-
<b>Ending balance as of March 31, 2012</b>	<b>51.352</b>	<b>-</b>	<b>51.352</b>
<b>Accumulated depreciation</b>			
Opening balance as of January 1, 2012	11.652	-	11.652
Charge for the period	1.415	-	1.415
Disposals	-	-	-
<b>Ending balance as of March 31, 2012</b>	<b>13.067</b>	<b>-</b>	<b>13.067</b>
<b>Carrying value as of March 31, 2012</b>	<b>38.285</b>	<b>-</b>	<b>38.285</b>
	Rights	Other intangible fixed assets	Total
<b>Acquisition costs</b>			
Opening balance as of January 1, 2011	16.214	-	16.214
Business combinations (note 3)	230	324	554
Additions	8	-	8
Disposals	(186)	-	(186)
Transfers (*)	8	-	8
<b>Ending balance as of March 31, 2011</b>	<b>16.274</b>	<b>324</b>	<b>16.598</b>
<b>Accumulated depreciation</b>			
Opening balance as of January 1, 2011	8.495	-	8.495
Business combinations (note 3)	119	262	381
Charge for the period	480	6	486
Disposals	-	-	-
<b>Ending balance as of March 31, 2011</b>	<b>9.094</b>	<b>268</b>	<b>9.362</b>
<b>Carrying value as of March 31, 2011</b>	<b>7.180</b>	<b>56</b>	<b>7.236</b>

(\*) TL 8 thousand under "construction in progress under the account property, plant and equipment" has been classified to intangible fixed assets:

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**Aygaz Anonim Şirketi and Subsidiaries**

**Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

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**14. Provisions, contingent liabilities and assets**

<b>Guarantees given</b>	<b>March 31, 2012</b>	<b>December 31, 2011</b>
Letter of guarantees given to customs for gas import	<b>38.288</b>	44.821
Other letter of guarantees given	<b>9.871</b>	10.657
	<b>48.159</b>	55.478

**The liability for environmental pollution:**

According to the effective environmental laws, the Group is responsible for the environmental pollution it causes as a result of its operational activities without seeking a reason of defaulting. The Group may be fined with indemnity if the Group causes an environmental pollution. As of the balance sheet date, there is no case opened against the Group.

**National inventory reserve liability:**

Oil refineries, licenced oil and LPG distributors should carry at least equivalent of 20 times their average daily sales of inventory in their storage tanks or the rented storage tanks of licenced third parties.

**Commitments of EYAŞ resulting from acquisition of Tüpraş:**

The agreements of EYAŞ related with the loans taken for Tüpraş acquisition have certain covenants regarding dividend distribution of EYAŞ and usage of dividend payments of Tüpraş. Moreover, EYAŞ has various financial and non-financial commitments related to these loans and acquisition of Tüpraş. If these commitments are not met by EYAŞ, the financial institutions have rights to recall these loans.

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**Aygaz Anonim Şirketi and Subsidiaries**

**Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

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**14. Provisions, contingent liabilities and assets (continued)**

The Company's guarantee, pledge and mortgage (GPM) position as at March 31, 2012 and December 31, 2011 is as follows:

	March 31, 2012				December 31, 2011			
	Euro guarantees	USD guarantees	TL guarantees	TL total	Euro guarantees	USD guarantees	TL guarantees	TL total
<b>A. GPMs given on behalf of the Company's legal personality</b>	<b>26.699</b>	<b>270</b>	<b>21.190</b>	<b>48.159</b>	27.140	239	28.099	55.478
<b>B. GPMs given in favor of subsidiaries included in full consolidation</b>	-	-	-	-	-	-	-	-
<b>C. GPMs given by the Company for the liabilities of 3rd parties in order to run ordinary course of business</b>	-	-	-	-	-	-	-	-
<b>D. Other GPM's</b>								
i. - GPMs given in favor of parent company	-	-	-	-	-	-	-	-
ii. - GPMs given in favor of companies not in the scope of B and C above	-	-	-	-	-	-	-	-
iii. - GPMs given in favor of third party companies not in the scope of C above	-	-	-	-	-	-	-	-
<b>Total amount of GPM</b>	<b>26.699</b>	<b>270</b>	<b>21.190</b>	<b>48.159</b>	27.140	239	28.099	55.478

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**Aygaz Anonim Şirketi and Subsidiaries**

**Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

**15. Other liabilities**

<b>Other payables</b>	<b>March 31, 2012</b>	<b>December 31, 2011</b>
Due to personnel	<b>1.534</b>	19.109
Other payables	<b>358</b>	360
<b>Total other payables</b>	<b>1.892</b>	19.469

  

<b>Other long term payables</b>	<b>March 31, 2012</b>	<b>December 31, 2011</b>
Cylinder deposits received	<b>68.437</b>	66.991
<b>Total other long term payables</b>	<b>68.437</b>	66.991

**16. Other assets and liabilities**

<b>Other current assets</b>	<b>March 31, 2012</b>	<b>December 31, 2011</b>
Prepaid expenses	<b>30.640</b>	25.930
VAT carried forward	<b>7.373</b>	5.170
Advances given	<b>4.432</b>	3.438
Income accrual	<b>897</b>	912
Prepaid tax	<b>218</b>	561
Deductable taxes and funds	<b>129</b>	126
Other current assets	<b>3.739</b>	4.082
<b>Total other current assets</b>	<b>47.428</b>	40.219

  

<b>Other non-current assets</b>	<b>March 31, 2012</b>	<b>December 31, 2011</b>
Prepaid expenses	<b>46.873</b>	49.440
Advances given for property, plant and equipment purchases	<b>132</b>	571
<b>Total other non-current assets</b>	<b>47.005</b>	50.011

  

<b>Other short term liabilities</b>	<b>March 31, 2012</b>	<b>December 31, 2011</b>
Taxes and funds payable	<b>91.797</b>	103.930
Expense accruals	<b>45.155</b>	45.458
Social security premiums payable	<b>3.534</b>	3.590
Other liabilities	<b>5.446</b>	5.174
<b>Total other short term liabilities</b>	<b>145.932</b>	158.152

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## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

As of March 31, 2012

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#### 17. Share capital

As of March 31, 2012 and December 31, 2011 the share capital held is as follows:

Shareholders	Participation rate	March 31, 2012	Participation rate	December 31, 2011
Koç Holding A.Ş.	40,68%	122.054	40,68%	122.054
Liquid Petroleum Gas Development Company	24,52%	73.546	24,52%	73.546
Temel Ticaret ve Yatırım A.Ş.	5,29%	15.884	5,29%	15.884
Koç Family	5,24%	15.705	5,24%	15.705
Publicly held	24,27%	72.811	24,27%	72.811
<b>Nominal capital</b>	<b>100,00%</b>	<b>300.000</b>	<b>100,00%</b>	<b>300.000</b>
Inflation adjustment		71.504		71.504
<b>Adjusted capital</b>		<b>371.504</b>		<b>371.504</b>

#### 18. Earnings per share

	January 1, March 31, 2012	January 1, March 31, 2011
Average number of ordinary shares outstanding during the period (one thousand)	300.000	300.000
Net profit for the year attributable equity holders of the parent company	92.409	245.439
Basic earnings per thousand shares (TL)	0,308030	0,818130

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## Aygaz Anonim Şirketi and Subsidiaries

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As of March 31, 2012

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#### 19. Finance income/(expense)

Finance income for the period ended March 31, 2012 and 2011 are as follows:

	January 1- March 31, 2012	January 1- March 31, 2011
Foreign exchange translation revenue	15.054	53.017
Interest income	6.811	3.510
Income generated from maturity differences of sales made on credit	6.265	3.991
<b>Total finance income</b>	<b>28.130</b>	<b>60.518</b>

Finance expense for the periods ended March 31, 2012 and 2011 are as follows:

	January 1- March 31, 2012	January 1- March 31, 2011
Foreign exchange translation loss	(9.707)	(58.209)
Expense from maturity differences of purchases on credit	(4.023)	(2.866)
Fair value differences on forward transactions	(520)	(841)
Interest expense	-	(644)
Other financial expenses	(118)	(110)
<b>Total finance expense</b>	<b>(14.368)</b>	<b>(62.670)</b>

#### 20. Tax assets and liabilities

	March 31, 2012	December 31, 2011
<b>Current tax liability:</b>		
Current corporate tax provision	15.080	44.088
Less: Prepaid taxes and funds	(1.107)	(38.262)
	<b>13.973</b>	<b>5.826</b>
	January 1- March 31, 2012	January 1- March 31, 2011
<b>Tax expense in income statement</b>		
Current corporate tax provision	(15.080)	(17.147)
Deferred tax income/(expense)	3.198	3.668
	<b>(11.882)</b>	<b>(13.479)</b>



## **Aygaz Anonim Şirketi and Subsidiaries**

### **Notes to condensed consolidated financial statements (continued)**

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## **20. Tax assets and liabilities (continued)**

### **Corporate tax**

The Company is subject to Turkish corporate taxes. Provision is made in the accompanying financial statements for the estimated charge based on the Group's results for the years and periods.

Corporate tax is applied on taxable corporate income, which is calculated from the statutory accounting profit by adding back non-deductible expenses, and by deducting dividends received from resident companies, other exempt income and investment incentives utilized.

The effective rate of tax in 2012 is 20% (2011: 20%).

In Turkey, advance tax returns are filed on a quarterly basis. The advance corporate income tax rate in 2012 is 20% (2011: 20%). Losses are allowed to be carried 5 years maximum to be deducted from the taxable profit of the following years. Tax carry back is not allowed.

In Turkey, there is no procedure for a final and definitive agreement on tax assessments. Companies file their tax returns between 1-25 April following the close of the accounting year to which they relate. Tax authorities may, however, examine such returns and the underlying accounting records and may revise assessments within five years.

The Group recognizes deferred tax assets and liabilities based upon temporary differences arising between its financial statements as reported for IFRS purposes and its statutory tax financial statements. These differences usually result in the recognition of income and expenses in different reporting periods for IFRS and tax purposes and they are given below.

### **Income withholding tax**

In addition to corporate taxes, companies should also calculate income withholding taxes and funds surcharge on any dividends distributed, except for companies receiving dividends who are resident companies in Turkey and Turkish branches of foreign companies. The rate of income withholding tax is 15%. Undistributed dividends incorporated in share capital are not subject to income withholding taxes.

Withholding tax at the rate of 19,8% is still applied to investment allowances relating to investment incentive certificates obtained prior to April 24, 2003. Subsequent to this date, companies can deduct 40% of the investments within the scope of the investment incentive certificate and that are directly related to production facilities of the Company. The investments without investment incentive certificates do not qualify for tax allowance.

### **Deferred tax assets and liabilities**

The Group recognizes deferred tax assets and liabilities based upon temporary differences arising between the financial statements as reported for IFRS purposes and financial statements prepared in accordance with the tax legislation. These differences arise from the differences in accounting periods for the recognition of income and expenses in accordance with IFRS and tax legislation. The rate applied in the calculation of deferred tax assets and liabilities is 20% for 2012 (2011: 20%).

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**20. Tax assets and liabilities (continued)**

	<b>March 31, 2012</b>	December 31, 2011
<b>Deferred tax (assets)/liabilities:</b>		
Restatement and depreciation / amortization differences of property, plant and equipment and other intangible assets	<b>31.384</b>	31.945
Revaluation fund on financial assets	<b>7.600</b>	7.600
Valuation of inventories	<b>(2.509)</b>	369
Effective interest method adjustment	<b>(135)</b>	(90)
Provision for employment termination benefits	<b>(3.459)</b>	(3.322)
Investment allowance	<b>(179)</b>	(384)
Other	<b>(1.359)</b>	(1.577)
	<b>31.343</b>	34.541

As the entities cannot declare consolidated corporate tax, deferred tax assets of subsidiaries cannot be offset with deferred tax liabilities of other subsidiaries and presented separately.

	<b>March 31, 2012</b>			December 31, 2011		
	<b>Deferred tax</b>			Deferred tax		
	<b>Assets</b>	<b>Liabilities</b>	<b>Net</b>	Assets	Liabilities	Net
Aygaz A.Ş.	<b>(6.341)</b>	<b>32.945</b>	<b>26.604</b>	(4.357)	33.819	29.462
Mogaz Petrol Gazları A.Ş.	<b>(3.082)</b>	<b>6.512</b>	<b>3.430</b>	(2.690)	6.455	3.765
Akpa A.Ş.	<b>(370)</b>	<b>227</b>	<b>(143)</b>	(298)	220	(78)
Aygaz Doğal Gaz	<b>(409)</b>	<b>1.861</b>	<b>1.452</b>	(498)	1.890	1.392
	<b>(10.202)</b>	<b>41.545</b>	<b>31.343</b>	(7.843)	42.384	34.541

Movement of deferred tax from continuing operations is as follows:

	<b>January 1- March 31, 2012</b>	January 1- March 31, 2011
<b>Movement of deferred tax (asset) / liability:</b>		
<b>Opening balance as of January 1</b>	<b>34.541</b>	39.931
Deferred tax expense / (income)	<b>(3.198)</b>	(3.668)
Business combinations (note 3)	-	6.718
<b>Closing balance as of March 31</b>	<b>31.343</b>	42.981

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As of March 31, 2012**

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**21. Transactions with related parties**

A company is defined as a related party of the Company, if one of the companies has control power on the other company or has a significant impact on financial and administrative decisions of the other company. The Company is controlled by Koç Holding, Koç family or entities owned by Koç family. In financial statements, shareholder companies, shareholders and financial investments and other Group companies' assets are shown as related parties.

Balances with related parties	March 31, 2012			
	Receivables		Liabilities	
	Trade	Non-trade	Trade	Non-trade
<b>Group companies (*)</b>				
Türkiye Petrol Rafinerileri A.Ş.	9.882	-	42.302	-
Ford Otomotiv Sanayi A.Ş.	1.666	-	-	-
Zer Merkezi Hizmetler ve Ticaret A.Ş. (**)	1.612	-	2.846	-
Arçelik A.Ş.	1.562	-	34.734	-
Demir Export A.Ş.	1.406	-	-	-
Tofaş Türk Otomobil Fabrikası A.Ş.	616	-	38	-
RMK Marine Gemi Yapım San. ve Deniz Taş. İşl. A.Ş.	460	-	-	-
Ram Sigorta Aracılık Hizmetleri A.Ş.(***)	396	-	554	-
Otokar Otobüs Karoseri Sanayi A.Ş.	386	-	-	-
Türk Traktör ve Ziraat Makinaları A.Ş.	330	-	-	-
Opet Petrolcülük A.Ş.	178	-	19.298	-
Arçelik LG Klima San. ve Tic. A.Ş.	85	-	-	-
Harranova Besi ve Tarım Ürünleri A.Ş.	73	-	-	-
Otokoç Otomotiv Tic. ve San. A.Ş.	68	-	424	-
Koçtaş Yapı Marketleri Ticaret A.Ş.	59	-	24	-
Altinyunus Çeşme Turistik Tesisler. A.Ş.	55	-	-	-
R.M.K ve Mahdumları Mad. İnş.Tur.Yat. ve Tic. A.Ş.	46	-	-	-
Yapı Kredi Kültür Sanat Yayıncılık Tic.ve San. A.Ş.	39	-	-	-
Marmaris Altinyunus Turistik Tesisleri A.Ş.	28	-	-	-
Yapı Kredi Bankası A.Ş.	27	-	1	-
Yapı Kredi Sigorta A.Ş.	27	-	1	-
Palmira Turizm Ticaret A.Ş.	24	-	-	-
Vehbi Koç Vakfı Koç Üniversitesi	21	-	-	-
Tat Konserve Sanayi A.Ş.	19	-	-	-
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	15	-	1.628	-
Küsel Ltd.Şti.	9	-	-	-
Setur Servis Turistik A.Ş.	7	-	85	-
Beldesana Otomotiv Yan Sanayii ve Tic. A.Ş.	6	-	-	-
Düzey Tüketim Malları Pazarlama A.Ş.	5	-	19	-
Opet-Fuchs Madeni Yağ A.Ş.	3	-	152	-
Yapı Kredi Emeklilik A.Ş.	3	-	-	-
Entek Elektrik Üretimi A.Ş.	3	-	-	-
Tanı Pazarlama ve İletişim Hizmetleri A.Ş.	2	-	758	-
THY Opet Havaçılık Yakıtları A.Ş.	1	-	-	-
Koç Tüketici Finansmanı A.Ş.	1	-	-	-
Ark İnşaat A.Ş.	1	-	-	-
Vehbi Koç Vakfı Amerikan Hastanesi	1	-	-	-
Callus Bilgi ve İletişim Hizmetleri A.Ş.	1	-	107	-
Rahmi M. Koç Müzecilik ve Kültür Vakfı	1	-	-	-
Akdeniz Akaryakıt Depolama	1	-	-	-
Vehbi Koç Vakfı	-	-	-	-
Kanel Kangal Elektrik A.Ş.	-	-	-	-
Tek-Art Kalamış ve Fenerbahçe Mar. Tur. Tes. A.Ş.	-	-	-	-
Ayvalık Marina ve Yat İşl. San. ve Tic. A.Ş.	-	-	-	-
Setur Yalova Marina İşletmeciliği A.Ş.	-	-	-	-
Çengelhan Rahmi Koç Müzesi	-	-	-	-
Ram Dış Ticaret A.Ş.	-	-	9.459	-
Promena Elektronik Ticaret A.Ş.	-	-	30	-
Setair Hava Taşımacılığı ve Hizm. A.Ş.	-	-	104	-
<b>Shareholders</b>				
Koç Holding A.Ş.	6	-	266	-
<b>Investments accounted under equity method</b>				
Zinerji Enerji Sanayi ve Ticaret A.Ş.	1.217	-	-	-
	<b>20.348</b>	<b>-</b>	<b>112.830</b>	<b>-</b>

(\*) Group companies include Koç Group companies.

(\*\*) Zer Merkezi Hizmetler ve Ticaret A.Ş. ("Zer") provides purchasing services for various item to the Group. As of balance sheet date, trade payables consist of Group's payables to third party insurance companies in exchange of insurance services and payables to Ram Sigorta for commissions for intermediary activities.

(\*\*\*) Ram Sigorta Aracılık Hizmetleri A.Ş. ("Ram Sigorta") provides insurance services to the Group. As of balance sheet date, trade payables consist of Group's payables to third party insurance companies in exchange of insurance services and payables to Ram Sigorta for commissions for intermediary activities.

As of March 31, 2012; TL 336 thousand (December 31, 2011 – TL 336 thousand), which is reflected within other payables at the consolidated balance sheet, represent the dividends payables.

**Aygaz Anonim Şirketi and Subsidiaries****Notes to condensed consolidated financial statements (continued)  
As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

**21. Transactions with related parties (continued)**

Balances with related parties	December 31, 2011			
	Receivables		Payables	
	Trade	Non-trade	Trade	Non-trade
<b>Group companies (*)</b>				
Türkiye Petrol Rafinerileri A.Ş.	8.484	-	34.451	-
Ford Otomotiv Sanayi A.Ş.	3.775	-	-	-
Arçelik A.Ş.	3.023	-	18.560	-
Zer Merkezi Hizmetler ve Ticaret A.Ş. (**)	2.284	-	5.578	-
Demir Export A.Ş.	2.195	-	-	-
Otokar Otobüs Karoseri Sanayi A.Ş.	674	-	6	-
Türk Traktör ve Ziraat Makinaları A.Ş.	587	-	-	-
Tofaş Türk Otomobil Fabrikası A.Ş.	582	-	40	-
R.M.K ve Mahdumları Mad. İnş.Tur.Yat. ve Tic. A.Ş.	256	-	-	-
Opet Petrolcülük A.Ş.	134	-	21.819	-
Vehbi Koç Vakfı Koç Üniversitesi	127	-	-	-
Koçtaş Yapı Marketleri Ticaret A.Ş.	90	-	44	-
Harranova Besi ve Tarım Ürünleri A.Ş.	86	-	-	-
Altinyunus Çeşme Turistik Tesisler. A.Ş.	85	-	-	-
Otokoç Otomotiv Tic. ve San. A.Ş.	76	-	692	-
Setur Servis Turistik A.Ş.	63	-	196	-
Palmira Turizm Ticaret A.Ş.	45	-	138	-
Arçelik LG Klima San. ve Tic. A.Ş.	42	-	-	-
Yapı Kredi Bankası A.Ş.	38	-	15	-
Yapı Kredi Kültür Sanat Yayıncılık Tic.ve San. A.Ş.	21	-	-	-
Tat Konserve Sanayi A.Ş.	19	-	6	-
RMK Marine Gemi Yapım San. ve Deniz Taş. İşl. A.Ş.	18	-	170	-
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	8	-	1.938	-
Beldesan Otomotiv Yan Sanayii ve Tic. A.Ş.	6	-	-	-
Küsel Ltd.Şti.	6	-	-	-
Düzey Tüketim Malları Pazarlama A.Ş.	3	-	92	-
THY Opet Havacılık Yakıtları A.Ş.	3	-	-	-
Yapı Kredi Sigorta A.Ş.	2	-	1	-
Vehbi Koç Vakfı Amerikan Hastanesi	2	-	-	-
Ram Sigorta Aracılık Hizmetleri A.Ş.(***)	2	-	209	-
Callus Bilgi ve İletişim Hizmetleri A.Ş.	1	-	105	-
Marmaris Altinyunus Turistik Tesisleri A.Ş.	1	-	-	-
Tanı Pazarlama ve İletişim Hizmetleri A.Ş.	1	-	738	-
Kanel Kangal Elektrik A.Ş.	1	-	-	-
Koç Tüketici Finansmanı A.Ş.	1	-	-	-
Promena Elektronik Ticaret A.Ş.	-	-	31	-
Ark İnşaat A.Ş.	-	-	267	-
Bilkom Bilişim Hizmetleri A.Ş.	-	-	4	-
Koçnet Haberleşme Teknoloji ve İlet. Hizm. A.Ş.	-	-	4	-
Opet-Fuchs Madeni Yağlar	-	-	40	-
Oriente Klassik Giyim San. ve Tic.A.Ş.	-	-	14	-
Ram Dış Ticaret A.Ş.	-	-	1.098	-
Setair Hava Taşımacılığı ve Hizm. A.Ş.	-	-	58	-
<b>Shareholders</b>				
Koç Holding A.Ş.	-	-	652	-
<b>Investments accounted under equity method</b>				
Zinerji Enerji Sanayi ve Ticaret A.Ş.	628	-	-	-
AES Entek Elektrik Üretimi A.Ş.	1	-	73	-
	23.370	-	87.039	-

(\*) Group companies include Koç Group companies.

(\*\*) Zer Merkezi Hizmetler ve Ticaret A.Ş. ("Zer") provides purchasing services for various item to the Group. As of balance sheet date, trade payables consist of Group's payables to third party insurance companies in exchange of insurance services and payables to Ram Sigorta for commissions for intermediary activities.

(\*\*\*) Ram Sigorta Aracılık Hizmetleri A.Ş. ("Ram Sigorta") provides insurance services to the Group. As of balance sheet date, trade payables consist of Group's payables to third party insurance companies in exchange of insurance services and payables to Ram Sigorta for commissions for intermediary activities.

**Aygaz Anonim Şirketi and Subsidiaries****Notes to condensed consolidated financial statements (continued)  
As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

**21. Transactions with related parties (continued)**

Transactions with related parties	January 1 – March 31, 2012			
	Purchases (Goods)	Sales (Goods)	Purchases (Service)	Sales (Service)
<b>Group companies (*)</b>				
Türkiye Petrol Rafinerileri A.Ş.	136.613	57.595	234	-
Opet Petrolcülük A.Ş.(**)	23.169	261	778	-
Arçelik A.Ş.	32.650	1.564	14	-
Ram Dış Ticaret A.Ş.	8.928	-	88	-
Zer Merkezi Hizmetler ve Ticaret A.Ş.	2.224	85	2.051	17
Opet-Fuchs Madeni Yağ A.Ş.	227	3	-	-
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	159	7	1.158	-
Koçtaş Yapı Marketleri Ticaret A.Ş.	57	44	9	-
Tanı Pazarlama ve İletişim Hizmetleri A.Ş.	9	1	410	-
Koç Yapı Malzemeleri Ticaret A.Ş.	5	-	-	-
Oriente Klassik Giyim San.ve Tic.A.Ş.	1	-	-	-
Otokoç Otomotiv Tic. ve San. A.Ş.	1	539	1.107	-
Ford Otomotiv Sanayi A.Ş.	-	3.693	10	-
Bilkom Bilişim Hizmetleri A.Ş.	-	-	-	-
Palmira Turizm Ticaret A.Ş.	-	43	42	-
Demir Export A.Ş.	-	3.096	-	-
Tofaş Türk Otomobil Fabrikası A.Ş.	-	1.413	-	-
Türk Traktör ve Ziraat Makinaları A.Ş.	-	971	-	-
Yapı Kredi Bankası A.Ş.	-	70	4	-
Otokar Otobüs Karoseri Sanayi A.Ş.	-	780	-	-
R.M.K ve Mahdumları Mad. İnş.Tur.Yat. ve Tic. A.Ş.	-	495	-	-
Tat Konserve Sanayi A.Ş.	-	67	-	-
Vehbi Koç Vakfı Koç Üniversitesi	-	76	55	-
Vehbi Koç Vakfı Amerikan Hastanesi	-	3	-	-
Harranova Besi ve Tarım Ürünleri A.Ş.	-	122	-	-
Marmaris Altinyunus Turistik Tesisleri A.Ş.	-	153	-	-
Altinyunus Çeşme Turistik Tesisler. A.Ş.	-	229	-	-
Tek-Art Kalamış ve Fenerbahçe Mar. Tur. Tes. A.Ş.	-	1	-	-
Setur Servis Turistik A.Ş.	-	9	640	-
Düzey Tüketim Malları Pazarlama A.Ş.	-	9	109	-
Koç Tüketici Finansmanı A.Ş.	-	2	-	-
THY Opet Havacılık Yakıtları A.Ş.	-	4	-	-
Ram Sigorta Aracılık Hizmetleri A.Ş.	-	-	2.792	-
Setair Hava Taşımacılığı ve Hizm. A.Ş.	-	-	879	-
Koçnet Haberleşme Teknoloji ve İlet. Hizm. A.Ş.	-	-	-	-
Callus Bilgi ve İletişim Hizmetleri A.Ş.	-	4	267	-
Ark İnşaat A.Ş.	-	2	-	-
Promena Elektronik Ticaret A.Ş.	-	-	37	-
Yapı Kredi Yatırım Menkul Değerler A.Ş.	-	2	10	-
Yapı Kredi Faktoring A.Ş.	-	1	3	-
Yapı Kredi Sigorta A.Ş.	-	9	59	-
Vehbi Koç Vakfı	-	1	-	-
East Marine	-	-	1	-
Yapı Kredi Emeklilik A.Ş.	-	6	-	-
Katron A.Ş.	-	1	-	-
Bilkom Bilişim Hizmetleri A.Ş.	-	1	-	-
Ditaş A.Ş.	-	1	-	-
Akdeniz Akaryakıt Depolama	-	2	-	-
Beykoz Tankercilik	-	1	-	-
Rahmi M. Koç Müzecilik ve Kültür Vakfı	-	2	-	-
Yapı Kredi Finansal Kiralama A.O.	-	1	-	-
Netsel Turizm Yatırımları A.Ş.	-	1	-	-
Entek Elektrik Üretimi A.Ş.	-	3	131	-
<b>Shareholders</b>				
Koç Holding A.Ş.	-	6	863	-
	<b>204.043</b>	<b>71.379</b>	<b>11.751</b>	<b>17</b>

(\*) Group companies include Koç Group companies.

(\*\*) Commission expense regarding LPG sold at Opet stations as of March 31, 2012 is TL 18.656 thousand (March 31, 2011 - TL 13.834 thousand). The commission expense mentioned above is evaluated as part of sales and accounted under income statement as sales discounts.

**Aygaz Anonim Şirketi and Subsidiaries****Notes to condensed consolidated financial statements (continued)  
As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

**21. Transactions with related parties (continued)**

Transactions with related parties	January 1 – March 31, 2011			
	Purchases (Goods)	Sales (Goods)	Purchases (Service)	Sales (Service)
<b>Group companies (*)</b>				
Türkiye Petrol Rafinerileri A.Ş.	103.420	74.476	273	-
Opet Petrolcülük A.Ş.(**)	34.192	484	118	18
Arçelik A.Ş.	26.776	4.067	14	-
Ram Dış Ticaret A.Ş.	8.773	-	-	-
Zer Merkezi Hizmetler ve Ticaret A.Ş.	1.027	2.487	3.821	761
Opet-Fuchs Madeni Yağ A.Ş.	189	3	-	-
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	104	89	1.457	-
Koçtaş Yapı Marketleri Ticaret A.Ş.	94	569	9	-
Ford Otomotiv Sanayi A.Ş.	10	11.867	-	-
Bilkom Bilişim Hizmetleri A.Ş.	3	-	-	-
Otokoç Otomotiv Tic. ve San. A.Ş.	2	636	976	-
Palmira Turizm Ticaret A.Ş.	2	162	18	-
Oriente Klassik Giyim San.ve Tic.A.Ş.	2	-	-	-
Demir Export A.Ş.	-	4.339	-	-
Tofaş Türk Otomobil Fabrikası A.Ş.	-	2.203	-	-
Türk Traktör ve Ziraat Makinaları A.Ş.	-	2.073	-	-
Yapı Kredi Bankası A.Ş.	-	1.754	12	-
Otokar Otobüs Karoseri Sanayi A.Ş.	-	1.284	42	-
R.M.K ve Mahdumları Mad. İnş.Tur.Yat. ve Tic. A.Ş.	-	625	-	-
Tat Konserve Sanayi A.Ş.	-	402	-	-
Vehbi Koç Vakfı Koç Üniversitesi	-	336	-	-
Vehbi Koç Vakfı Amerikan Hastanesi	-	238	19	-
Harranova Besi ve Tarım Ürünleri A.Ş.	-	218	-	-
Marmaris Altinyunus Turistik Tesisleri A.Ş.	-	173	-	-
Altinyunus Çeşme Turistik Tesisler. A.Ş.	-	123	-	4
Tek-Art Kalamış ve Fenerbahçe Mar. Tur. Tes. A.Ş.	-	102	-	-
VKV Koç Özel İlköğretim Okulu	-	60	-	-
Setur Servis Turistik A.Ş.	-	59	538	-
Düzyey Tüketim Malları Pazarlama A.Ş.	-	33	90	-
Ayvalık Marina ve Yat İşl. San. ve Tic. A.Ş.	-	12	-	-
Koç Tüketici Finansmanı A.Ş.	-	10	-	-
THY Opet Havacılık Yakıtları A.Ş.	-	10	-	-
Setur Yalova Marina İşletmeciliği A.Ş. (4)	-	5	-	-
Setair Hava Taşımacılığı ve Hizm. A.Ş.	-	-	753	-
Tanı Pazarlama ve İletişim Hizmetleri A.Ş.	-	-	396	-
Koçnet Haberleşme Teknoloji ve İlet. Hizm. A.Ş.	-	-	258	-
Callus Bilgi ve İletişim Hizmetleri A.Ş.	-	-	138	-
Koç Holding Emekli ve Yardım Sandığı Vakfı	-	-	118	-
Ark İnşaat A.Ş.	-	-	80	-
Promena Elektronik Ticaret A.Ş.	-	-	23	-
Yapı Kredi Yatırım Menkul Değerler A.Ş.	-	-	8	-
Koç Topluğu YÖneticileri Derneği	-	-	2	-
Yapı Kredi Sigorta A.Ş.	-	-	1	-
<b>Shareholders</b>				
Koç Holding A.Ş.	-	32	756	-
	174.594	108.931	9.920	783

(\*) Group companies include Koç Group companies.

(Convenience translation of financial statements originally issued in Turkish)

## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued) As of March 31, 2012

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### 21. Transactions with related parties (continued)

January 1 – March 31, 2012				
Tangible asset and rent transactions with related parties	Rent income	Rent expense	Fixed asset purchases	Fixed asset sales
<b>Group companies (*)</b>				
Opet Petrolcülük A.Ş.	105	4	-	-
Otokoç Otomotiv Tic. ve San. A.Ş.	-	25	100	-
Yapı Kredi Bankası A.Ş.	-	48	-	-
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	-	-	411	-
Zer Merkezi Hizmetler ve Ticaret A.Ş.	-	-	2	353
<b>Shareholders</b>				
Temel Ticaret ve Yatırım A.Ş.	-	15	-	-
	<b>105</b>	<b>92</b>	<b>520</b>	<b>353</b>

January 1 – March 31, 2011				
Tangible asset and rent transactions with related parties	Rent income	Rent expense	Fixed asset purchases	Fixed asset sales
<b>Group companies (*)</b>				
Opet Petrolcülük A.Ş.	72	4	-	-
Otokoç Otomotiv Tic. ve San. A.Ş.	-	23	115	-
Yapı Kredi Bankası A.Ş.	-	25	-	-
Bilkom Bilişim Hizmetleri A.Ş.	-	-	3	-
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	-	-	45	-
Koçnet Haberleşme Teknoloji ve İlet. Hizm. A.Ş.	-	-	3	-
Zer Merkezi Hizmetler ve Ticaret A.Ş.	-	-	-	761
<b>Shareholders</b>				
Temel Ticaret ve Yatırım A.Ş.	-	25	-	-
	<b>72</b>	<b>77</b>	<b>166</b>	<b>761</b>

January 1 – March 31, 2012				
Financial and other transactions with related parties	Financial income	Financial expense	Other income	Other expense
<b>Group companies (*)</b>				
Yapı Kredi Bankası A.Ş.	4.894	2.052	-	-
Yapı Kredi Sigorta A.Ş.	-	520	-	-
	<b>4.894</b>	<b>2.572</b>	<b>-</b>	<b>-</b>

(\*) Group companies include Koç Group companies.

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## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

As of March 31, 2012

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### 21. Transactions with related parties (continued)

Financial and other transactions with related parties	January 1 – March 31, 2011			
	Financial income	Financial expense	Other income	Other expense
<b>Group companies (*)</b>				
Yapı Kredi Bankası A.Ş.	2.367	4.574	-	3
Koçnet Haberleşme Teknoloji ve İlet. Hizm. A.Ş.	-	-	6	-
	2.367	4.574	6	3

Cash at banks	March 31, 2012	December 31, 2011
<b>Group companies (*)</b>		
Yapı Kredi Bankası A.Ş.	198.305	184.396

Credit card receivables	March 31, 2012	December 31, 2011
<b>Group companies (*)</b>		
Yapı Kredi Bankası A.Ş.	17.175	14.144

(\*) Group companies include Koç Group companies.

#### Benefits paid to board of directors and executives

The Group has determined senior manager squad as board of directors' members, general manager and vice general managers.

Benefits provided to senior management includes salaries, premiums, social security premiums, unemployment employer premium and honorarium paid to board of directors.

Total of the benefit provided to senior management of the Group as of March 31, 2012 is TL 1.221 thousand (March 31, 2011: TL 1.487 thousand).

#### 22. Nature and level of risk derived from financial instruments

##### Financial risk factors

The risks of the Group, resulted from operations, include market risk (including currency risk, fair value interest rate risk, cash flow interest risk and price risk), credit risk and liquidity risk. The Group's risk management program generally focuses on minimizing the effects of uncertainty in financial market on financial performance of the Group. The Group uses derivative financial instruments in order to safeguard itself from different financial risks.

##### Foreign currency risk management

Foreign currency transactions results in foreign currency risk. The Group controls foreign currency risk coming from its operations and cash flows of finance contracts by using "forward foreign exchange contracts".



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## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

As of March 31, 2012

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

#### 22. Nature and level of risk derived from financial instruments (continued)

The foreign currency denominated assets and liabilities of monetary and non-monetary items as the balance sheet date are as follows:

March 31, 2012		Total TL equivalent	TL equivalent of USD	TL equivalent of Euro	TL equivalent of other
1.	Trade receivables	57.759	51.256	6.503	-
2.a	Monetary financial assets	48.242	44.562	3.473	207
2.b	Non monetary financial assets	-	-	-	-
3.	Other	-	-	-	-
4.	Current assets	106.001	95.818	9.976	207
5.	Trade receivables	-	-	-	-
6.a	Monetary financial assets	-	-	-	-
6.b	Non monetary financial assets	-	-	-	-
7.	Other	-	-	-	-
8.	Non current assets	-	-	-	-
9.	<b>Total assets</b>	<b>106.001</b>	<b>95.818</b>	<b>9.976</b>	<b>207</b>
10.	Trade payables (*)	(244.359)	(244.153)	(206)	-
11.	Financial liabilities	-	-	-	-
12.a	Other monetary financial liabilities	-	-	-	-
12.b	Other non monetary financial liabilities	-	-	-	-
13.	Current liabilities	(244.359)	(244.153)	(206)	-
14.	Trade payables (*)	-	-	-	-
15.	Financial liabilities	-	-	-	-
16.a	Other monetary financial liabilities	-	-	-	-
16.b	Other non monetary financial liabilities	-	-	-	-
17.	Non current liabilities	-	-	-	-
18.	<b>Total liabilities</b>	<b>(244.359)</b>	<b>(244.153)</b>	<b>(206)</b>	<b>-</b>
19.	Net asset / liability position of off balance sheet liabilities (19a-19b)	-	-	-	-
19.a	Off balance sheet foreign currency derivative assets	-	-	-	-
19.b	Off balance sheet foreign currency derivative liabilities	-	-	-	-
20.	<b>Net foreign currency asset / liability position</b>	<b>(138.358)</b>	<b>(148.335)</b>	<b>9.770</b>	<b>207</b>
21.	Net foreign currency asset / liability position of monetary items (1+2a+6a+10+11+12a+14+15+16a)	(138.358)	(148.335)	9.770	207
22.	Fair value of foreign currency hedged Financial assets	-	-	-	-
23.	Export	260.765	256.418	4.347	-
24.	Import	590.261	589.057	1.097	107

The Group manages its foreign currency risk by regularly considering and reflecting the foreign exchange rate changes in the determination of product prices. As of March 31, 2012, the Group has LPG amounting to TL 103.093 thousand (December 31, 2011 TL 91.932 thousand)

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**Aygaz Anonim Şirketi and Subsidiaries**

**Notes to condensed consolidated financial statements (continued)**

**As of March 31, 2012**

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

**22. Nature and level of risk derived from financial instruments (continued)**

December 31, 2011		Total TL equivalent	TL equivalent of USD	TL equivalent of Euro	TL equivalent of other
1.	Trade receivables	18.552	17.018	1.534	-
2.a	Monetary financial assets	17.183	8.238	8.794	151
2.b	Non monetary financial assets	-	-	-	-
3.	Other	-	-	-	-
4.	Current assets	35.735	25.256	10.328	151
5.	Trade receivables	-	-	-	-
6.a	Monetary financial assets	-	-	-	-
6.b	Non monetary financial assets	-	-	-	-
7.	Other	-	-	-	-
8.	Non current assets	-	-	-	-
9.	<b>Total assets</b>	<b>35.735</b>	<b>25.256</b>	<b>10.328</b>	<b>151</b>
10.	Trade payables	(92.860)	(92.758)	(97)	(5)
11.	Financial liabilities	-	-	-	-
12.a	Other monetary financial liabilities	-	-	-	-
12.b	Other non monetary financial liabilities	-	-	-	-
13.	Current liabilities	(92.860)	(92.758)	(97)	(5)
14.	Trade payables	-	-	-	-
15.	Financial liabilities	-	-	-	-
16.a	Other monetary financial liabilities	-	-	-	-
16.b	Other non monetary financial liabilities	-	-	-	-
17.	Non current liabilities	-	-	-	-
18.	<b>Total liabilities</b>	<b>(92.860)</b>	<b>(92.758)</b>	<b>(97)</b>	<b>(5)</b>
19.	Net asset / liability position of off balance sheet liabilities (19a-19b)	-	-	-	-
19.a	Total hedged assets	-	-	-	-
19.b	Total hedged liabilities	-	-	-	-
20.	<b>Net foreign currency asset / liability position</b>	<b>(57.125)</b>	<b>(67.502)</b>	<b>10.231</b>	<b>146</b>
21.	Net foreign currency asset / liability position of monetary items (1+2a+6a+10+11+12a+14+15+16a)	(57.125)	(67.502)	10.231	146
22.	Fair value of foreign currency hedged financial assets	-	-	-	-
23.	Export	515.402	485.735	29.667	-
24.	Import	2.233.334	2.227.120	5.741	473

(Convenience translation of financial statements originally issued in Turkish)

## Aygaz Anonim Şirketi and Subsidiaries

### Notes to condensed consolidated financial statements (continued)

As of March 31, 2012

(Amounts are expressed as thousand Turkish Lira (TL) unless otherwise stated, other currencies are also expressed in thousands unless otherwise stated)

## 22. Nature and level of risk derived from financial instruments (continued)

### Currency forward agreements

Currency forward agreements which are valid as of March 31, 2012 and December 31, 2011 are summarized at the tables below:

						March 31, 2012
Maturity	Parity	Type of contract	Transaction	Total amount	Currency	
1 to 3 months	1,786 - 1,9451	Forward	Sells TL, buys USD	4.690	USD	
1 to 3 months	2,4027 - 2,4383	Forward	Sells TL, buys EUR	1.210	EUR	
3 to 6 months	1,914	Forward	Sells TL, buys USD	900	USD	

  

						December 31, 2011
Maturity	Parity	Type of contract	Transaction	Total amount	Currency	
1 to 3 months	1,8577 - 1,8300	Forward	Sells TL, buys USD	2.000	USD	

## 23. Events after balance sheet date

At the Ordinary General Assembly held at April 5, 2012, the Company has decided to distribute dividend over year 2011 distributable profit amounting to TL 150.000 thousand after deducting the general reserve amounting to TL 13.500 thousand;

- a cash dividend payment at the rate of 50,00%, which corresponds to Kr 0,5 in gross and net cash dividend for the shares with a nominal value of Kr 1 to institutional shareholders who are full taxpayers or limited liable taxpayers and obtain dividends through a business or permanent representative in Turkey.
- Kr 0,5000 in gross and Kr 0,4250 net cash dividend to other shareholders.

According to this decision, the Company has started dividend payments on April 12, 2012.